

**Table 2. Supply and Disposition of Dry Natural Gas in the United States, 1998-2003**  
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels <sup>a</sup>	Net Imports	Net Storage Withdrawals <sup>b</sup>	Balancing Item <sup>c</sup>	Consumption <sup>d</sup>
<b>1998 Total</b> .....	<b>19,024</b>	<b>102</b>	<b>2,993</b>	<b>-530</b>	<b>657</b>	<b>22,246</b>
<b>1999 Total</b> .....	<b>18,832</b>	<b>98</b>	<b>3,422</b>	<b>172</b>	<b>-119</b>	<b>22,405</b>
<b>2000 Total</b> .....	<b>19,182</b>	<b>90</b>	<b>3,538</b>	<b>829</b>	<b>-305</b>	<b>23,333</b>
<b>2001</b>						
January .....	1,672	9	348	508	140	2,677
February .....	1,509	7	301	348	143	2,309
March .....	1,685	8	326	187	41	2,247
April .....	1,624	6	295	-284	166	1,807
May .....	1,681	6	293	-488	30	1,522
June .....	1,607	6	293	-449	-13	1,444
July .....	1,657	7	333	-392	-8	1,598
August .....	1,657	6	324	-313	-6	1,669
September .....	1,610	7	281	-379	-26	1,494
October .....	1,676	7	292	-193	-133	1,649
November .....	1,594	8	249	-74	-76	1,701
December .....	1,644	8	268	361	-161	2,120
<b>Total</b> .....	<b>19,616</b>	<b>86</b>	<b>3,604</b>	<b>-1,166</b>	<b>99</b>	<b>22,239</b>
<b>2002</b>						
January .....	<sup>R</sup> 1,623	<sup>R</sup> 5	309	558	-7	2,488
February .....	<sup>R</sup> 1,455	<sup>R</sup> 5	276	474	<sup>R</sup> 34	2,243
March .....	<sup>R</sup> 1,624	<sup>R</sup> 6	294	327	<sup>R</sup> 10	2,260
April .....	<sup>R</sup> 1,573	<sup>R</sup> 4	276	-129	<sup>R</sup> 157	1,881
May .....	<sup>R</sup> 1,631	<sup>R</sup> 4	280	-330	<sup>R</sup> 26	1,612
June .....	<sup>R</sup> 1,569	4	273	-350	94	1,591
July .....	<sup>R</sup> 1,638	<sup>R</sup> 5	300	-248	<sup>R</sup> 54	1,749
August .....	<sup>R</sup> 1,607	5	310	-242	<sup>R</sup> 45	1,725
September .....	<sup>R</sup> 1,511	<sup>R</sup> 4	289	-276	<sup>R</sup> 13	1,543
October .....	<sup>R</sup> 1,558	<sup>R</sup> 5	301	-89	<sup>R</sup> -132	1,643
November .....	<sup>R</sup> 1,563	6	276	202	<sup>R</sup> -136	1,911
December .....	<sup>R</sup> 1,612	<sup>R</sup> 6	316	572	-132	2,373
<b>Total</b> .....	<b>18,964</b>	<b><sup>R</sup>60</b>	<b>3,499</b>	<b>468</b>	<b><sup>R</sup>27</b>	<b>23,018</b>
<b>2003</b>						
January .....	<sup>RE</sup> 1,638	<sup>E</sup> 6	300	841	<sup>R</sup> -125	<sup>R</sup> 2,660
February .....	<sup>RE</sup> 1,483	<sup>RE</sup> 6	251	676	<sup>R</sup> 50	<sup>R</sup> 2,465
March .....	<sup>RE</sup> 1,660	<sup>E</sup> 5	272	136	<sup>R</sup> 98	<sup>R</sup> 2,170
April .....	<sup>RE</sup> 1,574	<sup>E</sup> 4	256	-158	<sup>R</sup> 31	<sup>R</sup> 1,707
May .....	<sup>RE</sup> 1,620	<sup>E</sup> 6	268	-412	<sup>R</sup> 11	<sup>R</sup> 1,492
June .....	<sup>RE</sup> 1,558	<sup>RE</sup> 5	249	-470	<sup>R</sup> -10	<sup>R</sup> 1,332
July .....	<sup>RE</sup> 1,606	<sup>E</sup> 6	272	-361	<sup>R</sup> 46	<sup>R</sup> 1,568
August .....	<sup>RE</sup> 1,604	<sup>E</sup> 6	260	-309	<sup>R</sup> 43	<sup>R</sup> 1,604
September .....	<sup>RE</sup> 1,568	<sup>E</sup> 5	245	-411	<sup>R</sup> -31	<sup>R</sup> 1,375
October .....	<sup>RE</sup> 1,606	<sup>RE</sup> 5	<sup>RE</sup> 279	-284	<sup>R</sup> -81	<sup>R</sup> 1,526
November .....	<sup>E</sup> 1,552	<sup>RE</sup> 6	<sup>RE</sup> 238	86	<sup>R</sup> -157	<sup>R</sup> 1,725
<b>2003 YTD</b> .....	<b><sup>E</sup>17,467</b>	<b><sup>E</sup>58</b>	<b><sup>E</sup>2,891</b>	<b>-666</b>	<b>-126</b>	<b>19,625</b>
<b>2002 YTD</b> .....	<b>17,352</b>	<b>54</b>	<b>3,183</b>	<b>-103</b>	<b>159</b>	<b>20,645</b>
<b>2001 YTD</b> .....	<b>17,972</b>	<b>78</b>	<b>3,336</b>	<b>-1,527</b>	<b>260</b>	<b>20,118</b>

<sup>a</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>b</sup> Monthly and annual data for 1998 through 2002 include underground storage and liquefied natural gas storage. Data for January 2003 forward include underground storage only. See Appendix A, Explanatory Note 6 for discussion of computation procedures.

<sup>c</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 1998-2002 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 58 for 2002; -36 for 2001; -65 for 2000; -8 for 1999; 22 for 1998. See Appendix A, Explanatory Note 8, for full discussion.

<sup>d</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

<sup>R</sup> Revised Data.

<sup>E</sup> Estimated Data.

<sup>RE</sup> Revised Estimated Data.

**Notes:** Data for 1998 through 2002 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 1998-2002: Energy Information Administration (EIA), *Natural Gas Annual 2002*. January 2003 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.